Efficiency Gains Through Catalyst and Process Technology Advancements in the Refining and Petrochemical/Chemical Industries

Segment Report 3
Assessment: Process Intensification

A Multi-Client Study Series

JANUARY 2010
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CONTENTS

SECTION I. INTRODUCTION ................................................................. 1
   A. ASSESSMENT: PROCESS INTENSIFICATION ............................ 2
   B. SCOPE AND METHODOLOGY .................................................. 3
   C. THE NEED FOR THE STUDY SERIES .................................... 4

SECTION II. BACKGROUND – ENVIRONMENT .................................. 7
   A. BACKGROUND ....................................................................... 7
   B. ENVIRONMENT – PROCESS INTENSIFICATION (PI) .............. 10
   C. AUTHOR TEAM ..................................................................... 13
   D. REFERENCES ......................................................................... 13

SECTION III. TECHNOLOGY ASSESSMENT ..................................... 15
   A. METHODS FOR PROCESS INTENSIFICATION ...................... 15
      1. Structuring from the macro- to the micro-scale .................. 16
      2. High-G .............................................................................. 16
      3. Multifunctionality .............................................................. 17
      4. Hybrid methods ................................................................. 17
      5. Alternative forms and sources of energy ......................... 18
      6. Novel methods of process / plant development and operation 19
   B. MIXING DEVICES ................................................................. 19
      1. Static mixers ...................................................................... 20
      2. Gas-liquid ejectors / supersonic inline mixers .................. 24
      3. Rotor-stator mixers .......................................................... 25
      4. Jet impingement mixers .................................................... 25
      5. Micro-mixers ..................................................................... 25
   C. HEAT TRANSFER DEVICES .................................................. 26
      1. Compact heat exchangers ................................................... 26
      2. Micro-channel heat exchangers .......................................... 29
   D. REACTORS ............................................................................ 30
      1. Static mixer reactors .......................................................... 30
      2. Structured reactors ........................................................... 31
3. Monolithic catalysts / reactors ................................................................. 32
4. Micro-reactors .......................................................................................... 35
5. Heat-exchanger reactors .......................................................................... 41
6. Supersonic gas-liquid reactors and jet impingement reactors............ 42
7. Rotating packed bed reactors ................................................................. 42
8. Spinning disc reactors ............................................................................. 44
9. Rotating fluidized bed reactors - rotating fluidization chamber ......... 46
10. Rotating fluidized beds in a static geometry ......................................... 48
11. Reactor concepts combining endo- and exothermic reactions.......... 50
12. Reactive separations .............................................................................. 51
13. Reactive extrusion .................................................................................. 55
E. SEPARATIONS .......................................................................................... 55
  1. Structured packing distillation, rope packing, cross-flow packing ...... 55
  2. Rotating packed beds, centrifugal adsorbers and spinning discs ....... 59
  3. Extractive distillation ............................................................................. 62
  4. Adsorptive distillation .......................................................................... 62
  5. Membrane distillation ........................................................................... 62
  6. Extractive crystallization ....................................................................... 63
  7. Membrane absorption and stripping ..................................................... 64
  8. Micro-separators .................................................................................... 64
  9. Membrane gas/liquid contactors .......................................................... 65
F. OTHERS – PUMPS AND COMPRESSORS ............................................. 66
G. COMPACT UTILITY SYSTEMS .............................................................. 68
H. CONCLUSIONS AND PERSPECTIVES ................................................ 68
I. REFERENCES ............................................................................................ 69

SECTION IV. COMPETITIVE / STRATEGIC ASSESSMENT ...................... 95
A. INTRODUCTION .................................................................................... 95
  1. Highlights of potential opportunities / benefits of PI ....................... 95
  2. The “go to market” strategy for PI ....................................................... 95
B. PI COMMERCIALIZATION - VISION .................................................. 95
C. PI PROJECTS / CASE STUDIES IN PROCESS INTENSIFICATION .... 96
  1. (Petro)chemicals .................................................................................. 96
D. DISCUSSION, ASSESSMENT AND CONCLUSIONS ................................. 133
E. REFERENCES ........................................................................................... 133

SECTION V. CONCLUSIONS AND RECOMMENDATIONS ....................... 139

FIGURES

II-A-1 Petroleum refining – total energy input and distribution ................... 7
II-A-2 GTC Technology’s GT-BTX process scheme ..................................... 9
II-B-1 Categories and examples of process intensification (Stankiewicz and Moulijn, 2000) ................................................................. 10
III-B-1 Static mixers ...................................................................................... 20
III-B-2 CompaX static mixer (Sulzer) ............................................................ 21
III-B-3 FlexReactor (BHR Group) ................................................................. 22
III-B-4 Comparison of mixer efficiencies. experimental conditions: CoV<0.05, V1/V2 ~ 1000, Re >10,000 ............................................................. 22
III-B-5 Gas-liquid ejector .............................................................................. 24
III-B-6 Rotor-stator mixer ............................................................................ 25
III-C-1 (a) Plate heat exchanger; (b) Plate-fin heat exchanger ....................... 27
III-C-2 (a) Micro-channel heat exchanger (Zess Inc.); (b) Printed circuit heat exchanger (Heatric) ................................................................. 29
III-D-1 Static Mixer Reactor (SMR) application to polymerization (Sulzer) .... 30
III-D-2 Zoneflow™ reactor for methane steam reforming (Tribute Creations) .... 32
III-D-3 Monoliths ................................................................................................... 33
III-D-4 Falling film micro-reactor (Fraunhofer ICT Pfinztal) ............................... 35
III-D-5 Micro-channel reactor (Velocys). Application to methane steam reforming, Fischer-Tropsch synthesis (figure), and ethane oxidation to ethylene .............................................................................................................. 40
III-D-6 Rotating packed bed reactor ........................................................................ 43
III-D-7 Spinning disc reactor .................................................................................... 45
III-D-8 Rotating fluidized bed (rotating reactor) ..................................................... 47
III-D-9 Rotating fluidized bed in a static geometry .................................................. 48
III-D-10 FCC process intensification using a rotating fluidized bed in a static geometry ................................................................................................................................. 49
III-D-11 Katapak-S packing for reactive distillation (Sulzer) ................................. 51
III-D-12 (a) Various membrane-reactor systems. (b) Water-gas shift membrane reactor. ......................................................................................................................... 54
III-E-1 Super X-Pack (Nagaoka Int. Corp.) ............................................................. 55
III-E-2 Multi-mesh column packings ...................................................................... 56
III-E-3 (a) Heat pump assisted distillation column; (b) Internally heat-integrated distillation column (HIDiC) between part of the rectifying section and part of the stripping section. (Nakaiwa et al., 2003) ........................................ 57
III-E-4 Operation of the heat transfer panels placed in between trays in the annular stripping section. (Olujić et al., 2006) ................................................................. 57
III-E-5 Thin film distillation (left) and short-path distillation (right) ...................... 59
III-E-6 (a) Membrane distillation; (b) vacuum membrane distillation (Petro SEP) ............................................................................................................................... 63
III-E-7 Gas-liquid membrane contactors (Meyer et al., 2002) ............................. 65
III-F-1 Competitive advantage and potential of the Ramgen Compressor .......... 67
IV-C-1 Corning® Advanced-Flow™ glass reactor. Modular approach.  
(a) Production bank with four identical reactors and distribution system [Braune et al. (2008)]. (b) Zeton Corning mobile multipurpose microreactor unit: feed, 3 liquids and 2 gases; ATEX EEx Zone II; -80 - +250°C; data collection; production up to 50 tpa ................................................................. 97
IV-C-2 Hazardous nitration reaction under Current Good Manufacturing Practice (cGMP) conditions (with DSM Pharma Chemicals for NicOx). Reactor made from 12 Corning® Advanced-Flow™ glass microstructures enabling the required mass and heat transfer functions (heat exchangers on each micro-structure are not shown). [Braune et al. (2008)] .................. 99
IV-C-3 Investment cost comparison: Batch versus continuous flow Corning® Advanced-Flow™ glass microstructure reactor based process [Pissavini and Pinton (2009)]................................. 100

IV-C-4 Operating cost comparison: Batch versus continuous flow Corning® Advanced-Flow™ glass microstructure reactor based process [Pissavini and Pinton (2009)]................................. 101

IV-C-5 Modular approach in PI [Bottenberg (2009)]. ........................................ 102

IV-C-6 Steam Methane Reforming (SMR) using Velocys microchannel reactor technology, with close integration of the exothermic catalytic combustion and endothermic steam methane reforming [McDaniel (2007a), Simmons (2008)]........................................................................................................ 108


IV-C-8 Fischer-Tropsch synthesis. Liquid selectivity versus productivity. Comparison of conventional reactor technologies with Velocys microchannel reactor technology. [Mazanec (2007)]................................. 112

IV-C-9 Time line of Fischer-Tropsch synthesis Velocys microchannel reactor development. [Tonkovich et al. (2008)]........................................ 112

IV-C-10 Comparison of deactivation rates between Oxford Catalysts Fischer-Tropsch catalyst and a catalyst used in the Syntroleum Fischer-Tropsch process (data of Syntroleum). [Atkinson and McDaniel (2009a)].................................................................................. 114

IV-C-11 Fischer-Tropsch reactor productivity comparison [Tonkovich et al. (2008)].................................................................................. 114

IV-C-12 Headwaters DCL process ........................................................................ 116

IV-C-13 Shenhua DCL process ............................................................................. 118

IV-C-14 Flowsheet of the Mobil MTG process [VII-Energy-D-Methanol]. ....... 121

IV-C-15 Process description of ExxonMobil AGC-21 [Robertson (1999)]. ....... 122

IV-C-16 ExxonMobil’s AGC-21: Relative productivity versus relative feed rate [Fiato et al. (2002)]. ................................................................. 123

IV-C-17 Schematic comparison of the conventional DME process and the JFE’s direct DME process [de Mestier du Bourg (2006)]............................ 125

IV-C-18 JFE direct DME process [de Mestier du Bourg (2006)]. ....................... 125

IV-C-19 (a) JFE Autothermal reformer; (b) JFE Slurry phase DME synthesis reactor. [Ohno (2007)].............................................................................. 126

IV-C-20 Catalyst stability / life test. Reaction conditions in (b): 260°C, 5 MPa, W/F = 4 (g·h)/mol, molar ratio H₂ / CO = 1.0. [Ohno (2007)].... 128
| IV-C-22 | Economics for DME production from natural gas [Ohno (2007)] | 130 |
| IV-C-23 | Economics for DME production from coal [Ohno (2007)] | 131 |
| IV-C-24 | Unitel HyaWay autothermal system | 132 |

**TABLES**

| II-B-1 | Examples of the Application of Process Intensification Strategies to Various Important Processes or Operations (The Catalyst Group Resources, 2003) | 12 |
| III-B-1 | Static Mixer Selection (Etchells and Meyer, 2004) | 23 |
| IV-C-2 | Potential General Issues with Microchannel Reactor Technology | 107 |
| IV-C-3 | 2005 Pilot Scale Demonstration Reactor Design and Performance [Mazanec (2007)] | 108 |
| IV-C-5 | Fischer-Tropsch Reactor Comparison: Shell vs. Sasol vs. Velocys [Atkinson and McDaniel (2009a)] | 110 |
| IV-C-6 | Fischer-Tropsch Reactor Comparison: Microchannel vs. Conventional [Atkinson and McDaniel (2009a)] | 111 |
| IV-C-7 | 2007-2009 Pilot Scale Demonstration Reactor Design and Performance [Tonkovich et al. (2008), Atkinson and McDaniel (2009a)] | 113 |
| IV-C-8 | Fischer-Tropsch Synthesis: Comparison of Conventional and Microchannel Reactor Technology [Kilanowski et al. (2009)] | 115 |
| IV-C-9 | Equivalent Fischer-Tropsch Performance Demonstrated at Multiple Scales [Kilanowski et al. (2009)] | 115 |
| IV-C-10 | Most Important Characteristics of ICL and DCL | 117 |
| IV-C-11 | Comparison of Direct- and Indirect Coal Liquefaction Technologies [Lepinski et al. (2009)] | 119 |
| IV-C-12 | Comparison of Direct- and Indirect Coal Liquefaction Technologies [Lee(2008)] | 120 |
| IV-C-13 | Comparison of DCL and ICL Economics (based on sub-bituminous coal at $ 1/mm BTU; for discussion purposes only) [Lepinski (2005)] | 120 |
| IV-C-14 | Comparison of Direct- and Indirect DME Synthesis Processes [Ohno (2007)] | 128 |
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