

## **DEHYDROGENATION AND OXIDATIVE DEHYDROGENATION II**

A technical investigation  
commissioned by the members of the  
Catalytic Advances Program

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