

CATALYTIC CONVERSION OF SYNGAS TO CHEMICAL PRODUCTS II

A technical investigation
commissioned by the members of the
Catalytic Advances Program (CAP)

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CONTENTS

EXECUTIVE SUMMARY	xvii
1. INTRODUCTION	1
1.1 OVERVIEW OF PRODUCTS COVERED.....	1
1.2 PREFERRED STOICHIOMETRY.....	3
1.3 AUTHORS & CONTRIBUTORS	3
1.4 REFERENCES.....	5
2. DIRECT CONVERSION OF SYNGAS TO CHEMICALS	7
2.1 INTRODUCTION.....	7
2.2 CATALYST AND TECHNOLOGY ADVANCES	7
2.2.1 Methanol.....	7
2.2.2 Ethanol.....	12
2.2.2.1 Microbial Fermentation of Syngas.....	12
2.2.2.2 Conversion of Syngas by Supported Metal Catalysts	13
2.2.3 Higher Alcohols	13
2.2.4 Mono Ethylene Glycol	15
2.2.5 Aromatics	17
2.2.6 Other.....	18
2.3 COMMERCIAL METHONAL PRODUCTION PROCESSES.....	19
2.3.1 Johnson Matthey/Davy Process Technology Process	21
2.3.2 Haldor Topsoe Low Pressure Process	22
2.3.3 Kvaerner Low Pressure Process.....	23
2.3.4 ThyssenKrupp Uhde Process.....	24
2.3.5 Lurgi Ag Process.....	25
2.3.6 Liquid Phase Chem Systems Process.....	27
2.3.7 Toyo Methanol Synthesis Reactor	27
2.3.8 Casale Methanol Synthesis Reactor	28
2.3.9 Other Developments.....	29
2.4 TECHNICAL HURDLES.....	30
2.4.1 Methanol.....	30
2.4.2 Ethanol.....	30

2.4.3	Higher Alcohols.....	30
2.4.4	Ethylene Glycol	30
2.4.5	Aromatics.....	30
2.5	CONCLUSIONS AND RECOMMENDATIONS	31
2.5.1	Methanol	31
2.5.2	Ethanol.....	31
2.5.3	Higher Alcohols.....	32
2.5.4	Ethylene Glycol	32
2.5.5	Aromatics.....	32
2.6	REFERENCES	32
3.	SYNGAS CONVERSION TO ACIDS, ALDEHYDES AND ESTERS.....	37
3.1	DIRECT CARBONYLATION	37
3.1.1	Acetic Acid.....	37
3.1.1.1	Catalyst Advances	37
3.1.1.2	Industrial Processes	39
3.1.2	Acetic Anhydride.....	41
3.1.3	Mixed Processes	42
3.1.4	Other Research.....	42
3.2	CARBOXYLATION.....	42
3.3	HYDROFORMYLATION	43
3.3.1	Historic and First Processes.....	43
3.3.1.1	Ruhrchemie Process.....	43
3.3.1.2	Shell Process.....	45
3.3.1.3	Low Pressure Oxo (LPO) Process	45
3.3.1.4	Ruhrchemie / Rhône Poulenc Process	47
3.3.1.5	Present Appearance of the Industrial Processes	49
3.3.1.6	New Trends and Efforts Towards Ruthenium and Iron Catalysts.....	52
3.3.2	Asymmetric Hydroformylation	57
3.4	HYDROXYCARBONYLATION	58
3.4.1	Hydroxycarbonylation of alkenes.....	58
3.5	ALKOXYCARBONYLATION	59
3.6	HYDROAMINOMETHYLATION	60
3.7	OXIDATIVE CARBONYLATION.....	63
3.8	GENERAL CONCLUSIONS.....	64

3.9 REFERENCES.....	64
4. SYNGAS CONVERSION VIA FISCHER-TROPSCH SYNTHESIS TO PARAFFINS, OLEFINS, AND OXYGENATES	75
4.1 INTRODUCTION AND HISTORICAL BACKGROUND.....	75
4.1.1 Reactions and Catalysts.....	76
4.1.2 Reactors and Processes.....	80
4.1.3 Sasol and Partners	82
4.1.4 Other Producers.....	85
4.1.5 Process Economics.....	86
4.2 RECENT ADVANCES.....	86
4.2.1 Catalysts	87
4.2.2 Reactors.....	90
4.2.3 Small Scale FT Technology	93
4.2.4 Commercial Processes.....	95
4.3 TECHNICAL HURDLES.....	96
4.4 CONCLUSIONS AND RECOMMENDATIONS.....	99
4.5 REFERENCES.....	103
5. INDEX.....	109

FIGURES

Figure 2.1 Superior Activity of MEGAMAX® 800 Compared to Benchmark and MEGAMAX® 700.....	9
Figure 2.2 Outstanding Stable Activity of MEGAMAX® 800 Compared with Benchmarks.....	10
Figure 2.3 Selectivity Improvement with Katalco Apico.....	11
Figure 2.4 Diagram of Radial Steam Rising Converter from Davy Process Technology.....	22
Figure 2.5 Haldor Topsoe Methanol Technology.....	23
Figure 2.6 A Schematic of Kvaerner Methanol Synthesis Process	24
Figure 2.7 Uhde Isothermal and Adiabatic Reactors.....	25
Figure 2.8 Development of Synthesis Loop. Two-Step Methanol Synthesis.....	26
Figure 2.9 Lurgi's MegaMethanol® Process.....	26
Figure 2.10 A Schematic of LPMeOH™ Demonstration Plant Process	27
Figure 2.11 MRF-Z®: Multi-stage Indirect Cooling Radial Flow & its Temp. Profile Z.....	28
Figure 2.12 Schematic of a Plate-cooled Axial-radial Flow Converter.....	28

Figure 2.13	Co-current and Counter-current Gas Cooling in an Axial-radial Flow IMC.....	29
Figure 3.1	Main mechanism for the carbonylation of methanol by $[\text{RhI}_2(\text{CO})_2]^-$ and $[\text{IrI}_2(\text{CO})_2]$	38
Figure 3.2	Simplified mechanism for the cobalt-catalyzed hydroformylation of an alkene.....	44
Figure 3.3	Main steps of the catalytic cycle of the hydroformylation of propene by $[\text{Rh}(\text{H})(\text{CO})\text{L}_3]$, the bold cycle is related to the linear aldehyde and the dashed arrows to the branched aldehyde.	46
Figure 3.4	The two ea and ee isomers of the bipyramidal $[\text{Rh}(\text{H})(\text{CO})_2(\text{P-P})]$ complex.....	47
Figure 3.5	Flow diagram of the Ruhrchemie/Rhône-Poulenc biphasic hydroformylation process.....	48
Figure 3.6	BISBI and fluorophosphite ligands.....	49
Figure 3.7	Selective hydroformylation expected at the 4-position.....	51
Figure 3.8	α - (n=1), β - (n=2), γ -cyclodextrins (n= 3) and their cone geometry.....	52
Figure 3.9	Simplified model showing the improved contact between reactants and the {rhodium catalyst/cyclodextrin} system at the interfacial layer.....	53
Figure 3.10	Sulfoxantphos ligand.....	53
Figure 3.11	Tris[<i>p</i> -(10- <i>p</i> -sulfonatophenyl-decyl)phenyl]phosphine and 2,2'-bis(di[<i>p</i> -(10-phenyldecyl)phenylphosphinomethyl]-1,1'-biphenyl) ligands.....	54
Figure 3.12	Schematic view of the CO ₂ switching effect for homogeneous-catalyst recycling.....	55
Figure 3.13	Hydroformylation of 1,2-diacetoxy-3-butene (BASF pathway) to produce 2-methyl, 4-acetoxybut-2-enal for the synthesis of Vitamin A.....	56
Figure 3.14	Double methoxycarbonylation of norbornene.....	60
Figure 3.15	Hydroaminomethylation of alkenes in presence of primary or secondary amines.....	61
Figure 3.16	Hydroaminomethylation of 1,1-diphenylethene to produce Fenpiprane.....	62
Figure 3.17	Pheniramines prepared by hydroaminomethylation.....	62
Figure 3.18	Synthesis of the precursor FTHQ of the two Flumequine and Nadifloxacin antibiotics.....	63
Figure 3.19	Oxidative carbonylation of a CH bond with cyclization.....	64
Figure 4.1	A schematic of the Fischer – Tropsch process based on a variety of feedstocks, conversions, and separations.....	75
Figure 4.2	Gas to market options and where FT fits in.....	76
Figure 4.3	Product distribution as a function of alpha, the ratio of the probability of chain growth divided by the chain growth + chain termination probability.....	77
Figure 4.4	Carbide Mechanism.....	79

Figure 4.5	Oxygenate Mechanism	79
Figure 4.6	Sasol chemicals from the gasification and LT/HTFT processes	83
Figure 4.7	Process combinations and products used by Sasol.....	84
Figure 4.8	Cost savings from core-shell catalysts with metal oxide cores and cobalt shells	87
Figure 4.9	The reaction rates of paraffins and olefins as a function of synthesis gas composition	89
Figure 4.10	Three main families of Fischer-Tropsch reactor systems	91
Figure 4.11	Process block diagram of Synfuels China Technology Co. LuAn plant in China using slurry-bed-reactor	92
Figure 4.12	Process block diagram of Primus Green Energy plant in NJ, USA using fixed-bed-reactor for making liquid fuels and chemicals.....	93
Figure 4.13	Plate-and-fin structure of a compact heat exchange reactor (CHER) from Chart Energy & Chemicals, Inc.	94
Figure 4.14	Overall pipeline of projects from Sasol.....	96
Figure 4.15	FT catalyst development progress and future targets	98
Figure 4.16	GTL challenges	99
Figure 4.17	Reactor productivity vs. single reactor size for commercial plants and for Velocys/Oxford microchannel reactor	101
Figure 4.18	FT catalyst development progress and future targets	102
Figure 4.19	Paradigm shift for lowering costs of GTL plants	102

TABLES

Table 2.1	Benefits of KATALCO APICO catalyst for a 2,500 MTPD plant	10
Table 4.1	Catalyst and Reactor Development by Synfuels China, Co., Ltd.	81
Table 4.2	Microchannel FT Process Scale-up.....	82
Table 4.3	Scales and Costs	100