

ADVANCES IN REFINERY CRACKING CATALYSTS AND PROCESSES II

A technical investigation
commissioned by the members of the
Catalytic Advances Program

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CONTENTS

EXECUTIVE SUMMARY	XIX
1. INTRODUCTION	1
2. FLUID CATALYTIC CRACKING TECHNOLOGY	5
2.1 THE FCC IN TODAY'S REFINERY	5
2.1.1 Technology Overview	6
2.1.2 Feedstock Challenges	8
2.1.2.1 Residue processing review	8
2.1.2.2 Tight oil review	14
2.1.2.3 Bitumen feedstocks	24
2.1.3 FCC and the Petrochemical Connection	25
2.1.3.1 Introduction	25
2.1.3.2 Maximizing propylene production in conventional FCC's	26
2.1.3.3 High severity – high propylene FCC designs	27
2.1.3.4 Ethylene recovery & use as a chemical feedstock	31
2.1.3.5 Butylene as a chemical feedstock	32
2.1.3.6 Aromatic recovery	32
2.1.3.7 Other propylene options	32
2.1.4 Maximizing Middle Distillate Yield	33
2.1.5 Maximizing Slurry Conversion	33
2.1.6 FCC Reliability and Operations	34
2.1.6.1 Computational particle fluid dynamics	34
2.1.6.2 Radioactive tracer studies	37
2.1.6.3 Cyclone advances	38
2.1.7 Fluid Solids Research	40
2.1.7.1 Down flow reactor	40
2.1.8 Process Licensors	40
2.1.8.1 Kellogg brown and root (KBR)	40
2.1.8.2 CB&I FCC technology (formerly Lummus)	42
2.1.8.3 Sinopec	45
2.1.8.4 Technip technology	45
2.1.8.5 Honeywell UOP technology	48
2.2 FCC CATALYSTS	50

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2.2.1	Multicomponent Catalyst Systems	50
2.2.2	Iron Traps.....	50
2.2.3	FCC Catalysts & Metals Deposition.....	51
2.2.4	Boron Based Catalysis.....	52
2.2.5	Nano-Zeolites for FCC Catalyst	52
2.2.6	Catalyst & Additive Suppliers	53
2.2.6.1	Albemarle	54
2.2.6.2	BASF	57
2.2.6.3	Johnson Matthey	61
2.2.6.4	W.R. Grace	63
2.3	Environmental Issues	67
2.3.1	The FCC Regenerator	67
2.3.2	Hydrogen Cyanide Emissions and the FCC Regenerator.....	68
2.4	REFERENCES.....	71
3.	ADVANCES IN HYDROCRACKING AND HYDROTREATING TECHNOLOGY	77
3.1	INTRODUCTION	77
3.2	FEEDSTOCK AND PRODUCT MARKET DRIVERS	79
3.2.1	Current Economic Climate	79
3.2.2	The Need for More Hydrocrackers.....	79
3.2.3	Current Hydrogen Market.....	79
3.2.4	The Future of Hydrotreating and Hydrocracking	80
3.3	Catalyst Developments	80
3.3.1	Short Summary of Existing Catalysts.....	80
3.3.2	Improving the Cold Flow Product Properties from Existing ULSD Hydrotreaters	81
3.3.3	In Situ and Ex Situ Pre-Sulfiding	83
3.3.4	New Approaches for Demetallization	84
3.3.4.1	Distillation and solvent extraction	84
3.3.4.2	Chemical methods	84
3.3.5	Dual Catalysts for Ebullated Bed Reactors	85
3.3.6	Increasing the Bio Content of FAME Bio-Diesel.....	87
3.3.7	Green Diesel in Existing Refineries	88
3.3.8	Catalyst Suppliers	92
3.3.8.1	Albemarle catalysts.....	92

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3.3.8.2	Honeywell UOP catalysts.....	92
3.3.8.3	Criterion.....	93
3.3.8.4	Johnson Matthey.....	95
3.3.8.5	W.R. Grace and ART (a JV between W.R. Grace and Chevron)	95
3.4	REACTOR SYSTEM AND ENGINEERING	97
3.4.1	Four-Stage Hydrocracking Pretreatment.....	97
3.4.2	Membranes for Diesel	99
3.4.3	Re-Refining of Spent Lubrication Oils	100
3.4.4	Modular Compressor Package for Hydrotreating	103
3.4.5	Technology Licensors	104
3.4.5.1	Shell Global Solutions.....	104
3.4.5.2	Axens.....	107
3.4.5.3	Haldor Topsøe	108
3.4.5.4	Chevron Lummus Global	109
3.4.5.5	Eni Slurry Phase Technology (EST)	111
3.4.5.6	ExxonMobil.....	113
3.4.5.7	Honeywell UOP	116
3.5	FUTURE DIRECTIONS	118
3.5.1	Hydrogen production.....	118
3.5.1.1	Structured catalysts for hydrogen.....	119
3.5.1.2	Solar-energy based hydrogen production of hydrogen	121
3.5.1.3	Bio-mass reforming in supercritical water (BRSCW)	122
3.5.2	Tailoring Industrial Hydrocracking Catalysts.....	125
3.5.3	Life-Cycle Assessment of Bio-Fuels	128
3.5.4	Algae Production	129
3.5.5	Concluding Remarks.....	130
3.6	REFERENCES	132
4.	RESID UPGRADING	135
4.1	INTRODUCTION	135
4.1.1	Residua, Heavy Oil, Extra Heavy Oil, and Tar Sand Bitumen	135
4.1.1.1	Origin and Occurrence	136
4.1.1.2	Properties.....	137
4.1.2	Recent Historical Perspective.....	139
4.1.2.1	Installed technologies	139

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4.1.2.2 Catalyst technologies	140
4.2 FEEDSTOCK AND PRODUCT MARKET DRIVERS	140
4.2.1 Product Slate Drivers	141
4.2.1.1 Demand changes and geographical considerations	141
4.2.1.2 Pollution regulations	141
4.2.1.3 Other considerations	142
4.2.2 Feedstock Drivers	142
4.2.2.1 Drivers	142
4.2.2.2 Geographical issues	143
4.2.2.3 Hydrogen requirements	143
4.3 UPGRADING TECHNOLOGY FOR HEAVY FEEDSTOCKS	144
4.3.1 New Commercial and Announced Reactor Technologies	145
4.3.2 Reactor Strategies	146
4.3.3 Feed Inlet and Distribution Systems	147
4.3.4 Process Licensors	148
4.3.4.1 Axens	148
4.3.4.2 Chevron Lummus Global	149
4.3.4.3 ExxonMobil	149
4.3.4.4 GenOil Inc.	150
4.3.4.5 Headwaters Technology Inc.	151
4.3.4.6 KBR-VEBA	152
4.3.4.7 Pristec AG	153
4.3.4.8 Shell Global Solutions	153
4.3.4.9 Superior Upgrading Technology	154
4.3.4.10 Technip Stone & Webster	155
4.3.4.11 Toyo Engineering	155
4.3.4.12 Honeywell UOP	155
4.4 NEW CATALYST TECHNOLOGIES FOR HEAVY FEEDSTOCKS	156
4.4.1 Physical Composite Properties	157
4.4.2 Support Materials	157
4.4.3 Metal Functions for Hydrogenation	157
4.4.4 Acid Functions for Cracking	157
4.4.5 Contaminant Removal and Catalyst Stability	158
4.4.6 Multiple Catalyst Schemes	158

4.4.7 Commercial Catalysts.....	158
4.4.7.1 Albemarle	159
4.4.7.2 Axens.....	159
4.4.7.3 BASF	159
4.4.7.4 Criterion.....	159
4.4.7.5 ENI slurry phase technology	161
4.4.7.6 Haldor Topsøe	161
4.4.7.7 JGC	162
4.4.7.8 SulphCo Inc.....	163
4.4.7.9 Honeywell UOP	163
4.5 FUTURE DIRECTIONS: HEAVY FEEDSTOCK UPGRADING TECHNOLOGY IN THE PERIOD 2020-2060.....	163
4.5.1 R&D for Improved Processes.....	163
4.5.2 R&D for New Catalysts	165
4.6 REFERENCES	166
5. INDEX	177

FIGURES

Figure 2.1 Diagram of a single stage regenerator	10
Figure 2.2 Diagram of a two stage regenerator	11
Figure 2.3 Feed injection system	12
Figure 2.4 Example of a riser termination device.....	13
Figure 2.5 Top 10 countries by technically recoverable shale oil reserves	15
Figure 2.6 Slurry API gravity vs. equilibrium catalyst iron	20
Figure 2.7 Slurry density vs. equilibrium catalyst accessibility	20
Figure 2.8 Honeywell UOP RxCat Technology	22
Figure 2.9 Deep catalytic cracker	27
Figure 2.10 Honeywell UOP's PetroFCC	28
Figure 2.11 KBR's MAXOFIN.....	28
Figure 2.12 KBR's KCOT technologies are based upon the orthoflow design	29
Figure 2.13 Technip's High-Severity FCC	30
Figure 2.14 Eliminating afterburn - before & after time averaged simulations demonstrating elimination of maldistribution (temperature plots).....	36
Figure 2.15 Eliminating afterburn - before & after time averaged simulations demonstrating elimination of maldistribution (10 concentration plots)	36

Figure 2.16	Dynamic simulation of regenerator identifying high energy impact zones likely leading to erosion.....	37
Figure 2.17	First & second stage cyclone operation	38
Figure 2.18	CB&I's FCC/ Indmax FCC Configuration.....	43
Figure 2.19	Micro-Jet TM Fresh Feed Injectors	43
Figure 2.20	Patented Modular Grid (ModGrid TM) internals of stripper.....	43
Figure 2.21	Reaction termination device (RTD).....	44
Figure 2.22	Regenerator nitrogen reactions	68
Figure 2.23	TPO of spent catalyst regeneration without CO promoter (IR detector, 3% O ₂ , 2.5% H ₂ O in N ₂).....	69
Figure 2.24	Effects of regenerator layout	70
Figure 3.1	Projected transport fuels supply.....	77
Figure 3.2	Feeds and products from hydrotreating and hydrocracking	78
Figure 3.3	Ebullated bed technology for heavy oil upgrading.....	87
Figure 3.4	Process flow diagram for the revamped unit at preem gothenburg	89
Figure 3.5	Reaction pathways in hydrotreating of rapeseed oil.....	89
Figure 3.6	Axens Vegan Process	90
Figure 3.7	Photosynthesis	90
Figure 3.8	Current and future bio-diesel production.....	91
Figure 3.9	Comparison of bio-diesel processes	91
Figure 3.10	High pressure ULSD STAX [©] catalyst systems	92
Figure 3.11	Honeywell UOP's Hydroprocessing Catalysts	93
Figure 3.12	Hydrocracking Catalysts by Criterion/Zeolyst	94
Figure 3.13	Tri-lobe shaped hydrocracking catalysts	94
Figure 3.14	ART ICR series of RDS catalyst commercialization	96
Figure 3.15	ART Deep conversion catalysts.....	96
Figure 3.16	Four-Stage hydrocracking pretreatment	98
Figure 3.17	Cross flow filtration configuration	99
Figure 3.18	Lubricating oil additives	101
Figure 3.19	Properties of spent lube oil	102
Figure 3.20	Simplified re-refining plant process diagram	102
Figure 3.21	Possible catalyst pore structure.....	103
Figure 3.22	Shell's High Dispersion Tray	105
Figure 3.23	Shell's UFQ Tray	105
Figure 3.24	Shell's UFQ Results	106

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Figure 3.25	Axens EquiFlow Distribution Tray	108
Figure 3.26	Haldor Topsøe's VLT Tray	108
Figure 3.27	Haldor Topsøe reactor internals	109
Figure 3.28	Chevron Lummus Global Reactor Internals.....	110
Figure 3.29	CLG's On-stream Catalyst Replacement (OCR) process	111
Figure 3.30	EST demonstration plant results.....	112
Figure 3.31	Eni's EST complex layout.....	112
Figure 3.32	Simplified diagram of the EST process.....	113
Figure 3.33	MIDW™ technology from EMRE.....	114
Figure 3.34	Trim Dewaxing with MIDW™ retractor configuration.....	114
Figure 3.35	Trim Dewaxing with MIDW™ seasonal operation	115
Figure 3.36	Integrated Processes from EMRE/Honeywell UOP.....	115
Figure 3.37	Honeywell UOP's Unionfining diagram.....	117
Figure 3.38	Honeywell UOP's Unicracker diagram.....	118
Figure 3.39	Structured SMR catalysts	119
Figure 3.40	Relative performance of SMR catalysts.....	120
Figure 3.41	SMR Results with Ni honeycomb catalyst.....	121
Figure 3.42	Solar hydrogen production scheme	122
Figure 3.43	Bio-mass reforming in supercritical water	123
Figure 3.44	Super critical water gasification	124
Figure 3.45	Possible catalyst pore structure	126
Figure 3.46	Structure of tetra ethyl orthosilicate	126
Figure 3.47	"Dry Syn" preparation method.....	127
Figure 3.48	Preparation of Y sieve	127
Figure 3.49	High Performance Zeolites by "Dry Syn"	128
Figure 3.50	Biofuels and electricity production using algae production.....	130
Figure 4.1	Properties of 650°F+ (343°C+) Residua from Various Crude Oils	139
Figure 4.2	Conventional hydrocracking catalyst particle (left); In situ catalyst production concept (right)	146
Figure 4.3	Axens line of residue and heavy-fraction conversion technologies	148
Figure 4.4	CLG LC-FINING Process.....	149
Figure 4.5	ExxonMobil Flexicoking Process	150
Figure 4.6	GHU hydroconversion operating range	151
Figure 4.7	HCAT hydrocracking technology	151

Figure 4.8	VCC process flow scheme	152
Figure 4.9	Pristec cold cracking upgrading process.....	153
Figure 4.10	Typical Shell Gasification Process (SGP) scheme	154
Figure 4.11	Hydrocarbon cracking during cavitation bubble collapse	155
Figure 4.12	Honeywell UOP residue conversion solutions	156
Figure 4.13	The role of different pore size in cracking resid constituents.....	158
Figure 4.14	Criterion fixed bed catalyst.....	160
Figure 4.15	EST simplified process scheme	161

TABLES

Table 2.1	Papers Published by Catalyst & Additive Suppliers	6
Table 2.2	Papers Published by Engineering Companies.....	7
Table 2.3	Effect of Feed Concarbon on Regenerator Selection.....	10
Table 2.4	LTO's Impact Comes From Its Volume And Quality	16
Table 2.5	Tight Oil Metal Concentrations	18
Table 2.6	Comparative Crude Composition.....	24
Table 2.7	Comparative VGO Qualities	24
Table 2.8	Comparison of Cone Erosion Rates for Different Cyclone Configurations	39
Table 2.9	Conventional FCC vs. RxCat Technology Comparison	49
Table 2.10	Changes in the Single Particle Macro Poor Network Caused by the Metals Fe & Ni.....	52
Table 2.11	Catalyst Portfolios of the Major Catalyst Suppliers.....	53
Table 2.12	Additive Portfolios of the Major Additive Suppliers	54
Table 3.1	Summary of Hydrocracking Catalysts	81
Table 4.1	Simplified Distinction Between Conventional Crude Oil, Heavy Oil, Extra Heavy Oil, and Tar Sand Bitumen.	138
Table 4.2	JGC Catalysts for Heavy Feedstock Conversion.	162