

ADVANCES IN REFINERY CRACKING CATALYSTS AND PROCESSES

A technical investigation
commissioned by the members of the
Catalytic Advances Program (CAP)

Client Private

June 2012

(for the 2011 membership year)



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