

## ADVANCES IN C<sub>1</sub> CHEMISTRY

A technical investigation  
commissioned by the members of the  
Catalytic Advances Program (CAP)

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