

**BENCHMARKING CO₂ CAPTURE TECHNOLOGY (VOL. 2):
PRE-COMBUSTION AND OXY-COMBUSTION ROUTES**

A Techno-economic investigation
commissioned by the members of the
Carbon Dioxide Capture & Conversion (CO₂CC) Program

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P.O. Box 680
Spring House, PA 19477 U.S.A
ph: +1.215.628.4447

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