

ANALYSIS OF CO₂ SOURCES AND DEMAND FOR CO₂-DERIVED PRODUCTS

A techno-economic investigation
commissioned by the members of the
Industrial Energy Transition and Decarbonization (IETD) Consortium
(Formerly the CO₂ Capture and Conversion (CO₂CC) Program)

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Industrial Energy Transition and Decarbonization (IETD) Consortium
(Formerly the CO₂ Capture and Conversion (CO₂CC) Program)

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